

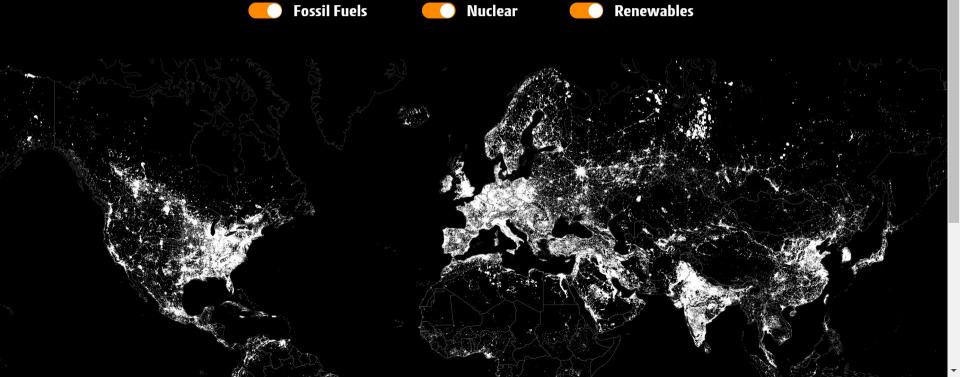
# ENERGY TRANSITION DIALOGUE IN LUXEMBOURG

LIST's focus on **Sustainable Energy Systems** to Accelerate Energy Transition in Luxembourg

Daniel Koster Florin Capitanescu Phuong Nguyen, <u>Phuong.nguyen@list.lu</u>

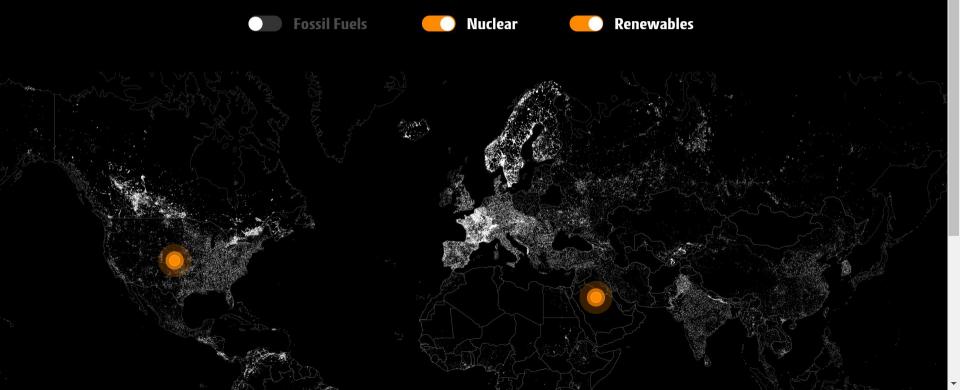
## WHAT **POWERS** THE WORLD?

How much of the world's electricity is still reliant on coal, oil and gas? Flick the switches to see where the world would go dark without fossil fuels, which countries rely the most on nuclear, and who is using entirely renewable power to keep the lights on.



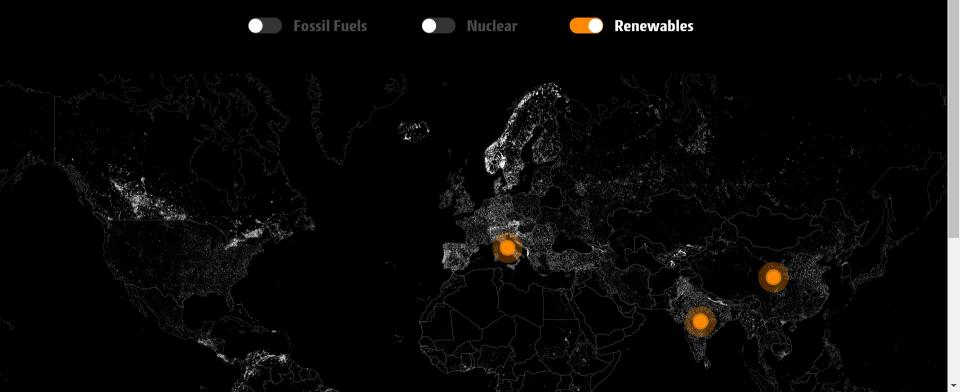
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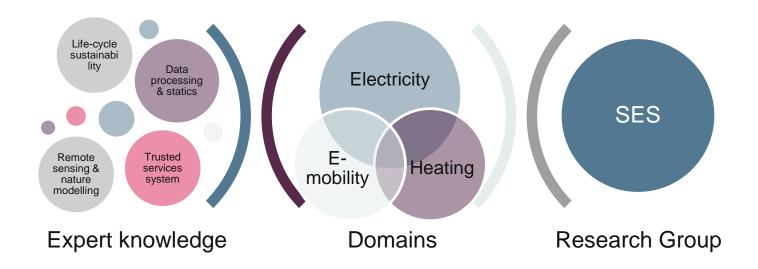
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### **SUSTAINABLE ENERGY SYSTEMS**



A newly established group

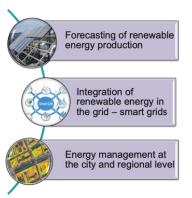


### SUSTAINABLE ENERGY SYSTEMS



Mission

Providing **know-how and tools** to support the optimal design and operation of energy systems, with a specific focus on renewable energy, digital and smart grid solutions.





- 3PIs - 1 eng.

- 1 PhD

- 4 postdocs

6 FTEs

- 3 Pls

- 1PhD

- 1 eng.

- 1 postdoc

- 3 Pls - 1 eng.

<sup>0</sup>4 FTEs





- Reducing uncertainty in operating electricity grids
- Managing complexity in integration of distributed energy resources
- Securing power supply for low-inertia systems

Research challenges

## Innovation development

- Flexibility resources needed for grid services
- Grid edge transformation leveraged by digital technologies
- Optimization for multistage decision-making

- Tools and solutions to accelerate the energy transition
- Digital twin of the national grid
- Consolidate national energy and climate goals

**Impact** 



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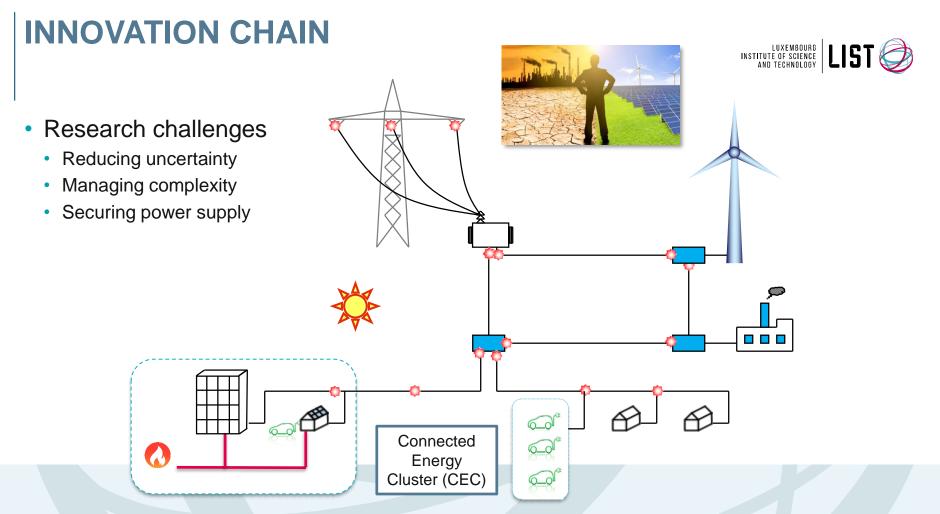
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mpact





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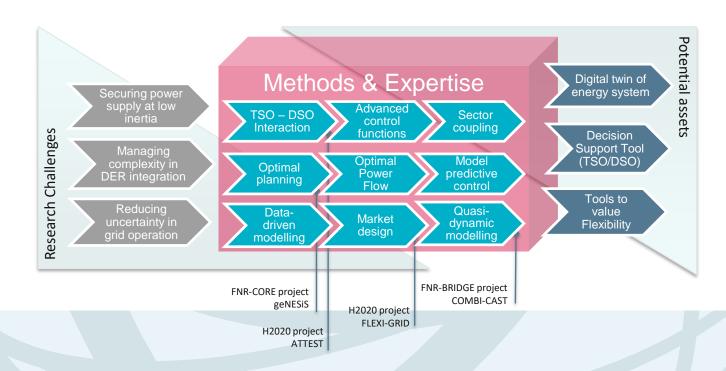
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Impact-driven innovation roadmap





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**Impact** 

## **COMPETENCES & ASSETS** LUXEMBOURG INSTITUTE OF SCIENCE AND TECHNOLOGY Cyber-physical ecosystem Advanced data analytics Forecasting tools LUXEMBOURG National testbed TSO/DSO solutions Tool to value flexibility Digital twin Amplifier Real-time digital Hardware components simulator



LIST's focus on **Sustainable Energy Systems** to Accelerate Energy Transition in Luxembourg

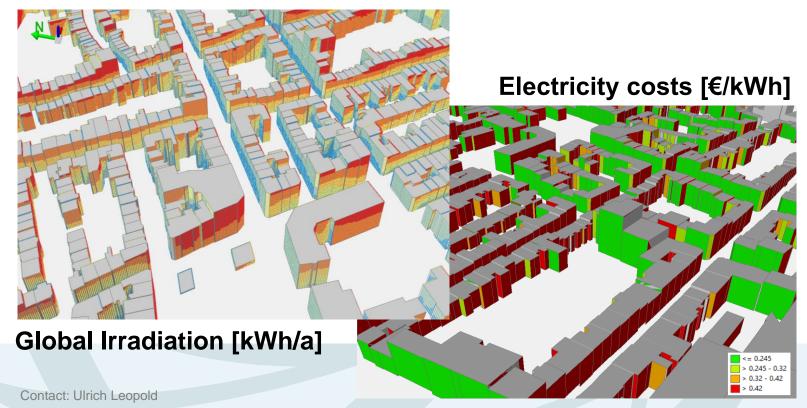
PLANNING,
FORECASTING and
GRID-INTEGRATION of PV-Systems
for future smart grid applications

Daniel Koster
Florin Capitanescu
Phuong Nguyen, Phuong.nguyen@list.lu

### PHOTOVOLTAIC POTENTIALS BEYOND ROOF-TOPS (SECuRe Project)



LISTs SES-Group – embedded in multi-disciplinary unit and department



FONDATION ENOVOS

sous l'égide de la Fondation de Luxembourg

SECuRe has received funding from the Fondation ENOVOS Luxembourg.

Partner & co-funding:



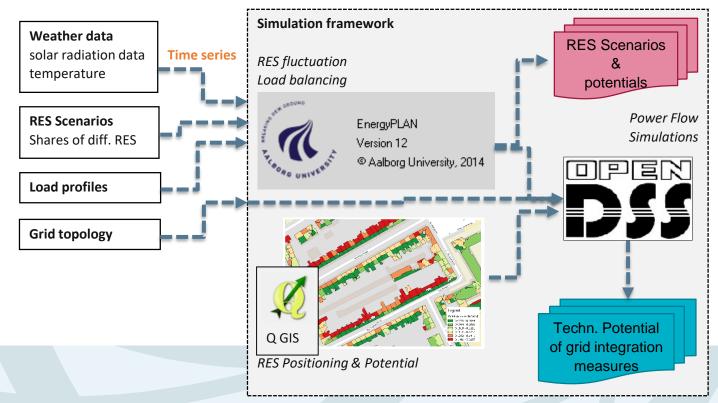
Project Partner:



# TOWARDS ENERGY SCENARIOS AND GRID INTEGRATION STRATEGIES



(REInGrid Project)



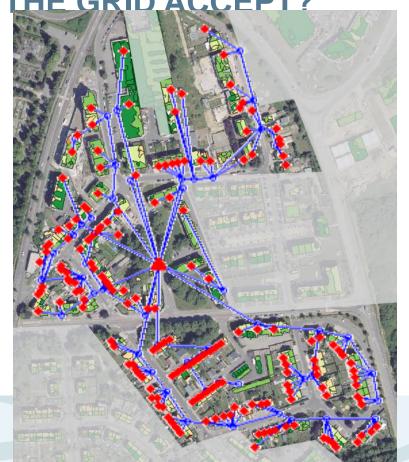
HOW MUCH DISTRIBUTED RENEWABLE

SOURCES COULD THE GRID ACCEPT?



Project Partner:

ESCH ma ville, ma vie



## HOW MUCH DISTRIBUTED RENEWABLE SOUTECES COULD THE GRID ACCEPT?

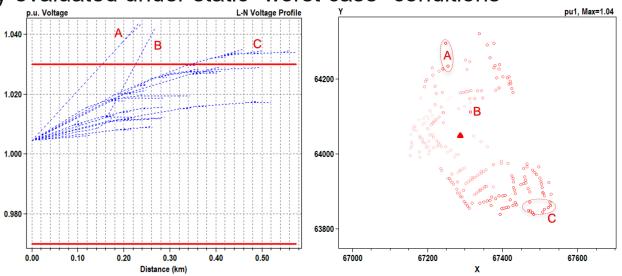


I undesired effects of high fluctuating renewables penetration

level; Frequency stability on high voltage level

Hosting capacity evaluated under static "worst case" conditions





## HOW MUCH DISTRIBUTED RENEWABLE SOUTECES COULD THE GRID ACCEPT?



Hosting capacity evaluated under static "worst case" conditions

Share of PODs using PV	15%	25%	33%	50%	66%	75%	80%	90%	100%
Nominal power [kWp]	247	296	418	602	790	944	995	1068	1248
Overvoltage [# of nodes]	0	1	1	8	27	79	86	111	134
PV penetration [%]	15,9%	19,1%	26,9%	38,8%	50,9%	60,8%	64,0%	68,8%	80,4%

Project Partner:



Hosting capacity evaluated under more realistic conditions

- Using load profiles (minutes resolution / single day)
- Using weather data for a sunny day (minutes resolution / single day)

Share of PODs using PV	15%	25%	33%	50%	66%	75%	80%	90%	100%
Nominal power [kWp]	247	296	418	602	790	944	995	1068	1248
Overvoltage [# of timesteps]	0	172	172	5	188	340	343	265	362
Max # of nodes	0	1	1	2	4	23	28	42	103

### HOW COULD THE HOSTING CAPACITY BE

FASED?







Share of PODs using PV	15%	25%	33%	50%	66%	75%	80%	90%	100%
PV nominal power [kWp]	247	296	418	602	790	944	995	1068	1248
PV penetration [%]	15,9%	19,1%	26,9%	38,8%	50,9%	60,8%	64,0%	68,8%	80,4%
Real. Hosting Capacity (Max # nodes)	0	1	1	2	4	23	28	42	103
Adapting orientation #1	0	1	1	0	4	23	27	42	103
Adapting orientation #2	0	1	1	0	4	21	26	41	96
Smart-Curtailment	0	0	0	0	0	1	1	2	23
Decentral. Storage (25% stor. pen.)						> 25 %			
Decentral. Storage (100% stor. pen.)								100%	
Smart Transformer Station (OLTC)	0	0	0	0	0	0	0	0	0



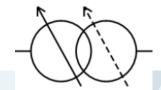
Adapting orientation of PV



Smart curtailment



Decentralized storage



Smart Transformer (on-load tap-changing)

#### Partners:







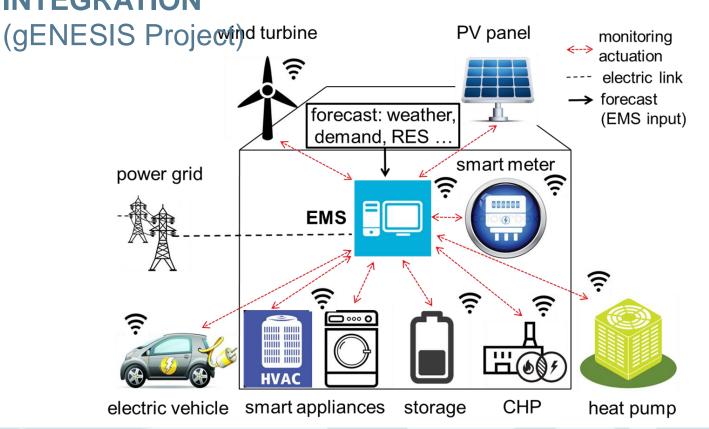


Supported by the Luxembourg National Research Fund (C18/SR/12676686)

Duration:
09/2019 - 09/2022
Contact:
Florin Capitanescu
florin.capitanescu@list.lu

### HOW COULD SMART, NET ZERO ENERGY BUILDINGS FACILITATE GRID INTEGRATION





FORECASTING OF PV SYSTEMS, BASED INSTITUTE OF SCIENCE AND TECHNOLOGY ON WEATHER PREDICTION (PV-Forecast Project) Solar irradiation forecasts (ECMWF) Processing irradiance forecasts on inclined surf. Referencesystems **Forecasts** Statistical, Photovoltaic power PV-systems predictions model Monitoring data & system profiles Regionalised power predictions on different time scales

Co-financed by

## FORECASTING OF PV SYSTEMS, BASED ON WEATHER PREDICTION (PV-Forecast Projection LIST

measured day x

- fr ref 2014-07-06 0 fc ref 2014-07-05 00

fc ref 2014-07-05 0 fc\_ref\_2014-07-04\_00

fc ref 2014-07-03 00

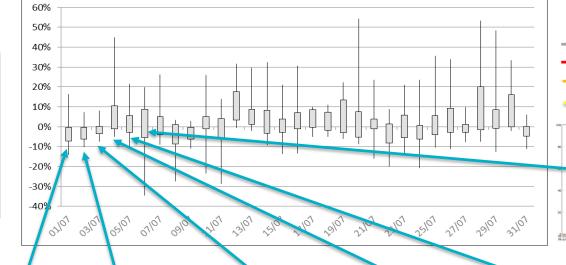
fc of day x

fc day x-1

fc day x-2

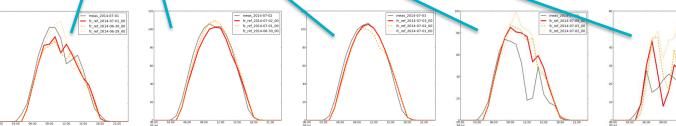
#### Forecast accuracy: (Mean daily values)

- RMSE= 7.4%
- $RMSE_{dt} = 10\%$
- bias= 1.1%
- $bias_{dt} = 2.2\%$



#### Co-financed by





Boxplot of the normalized error ε of the hourly forecast for one reference system for July '14 Example: six days in July 2014, showing the correlation of the three forecast horizons

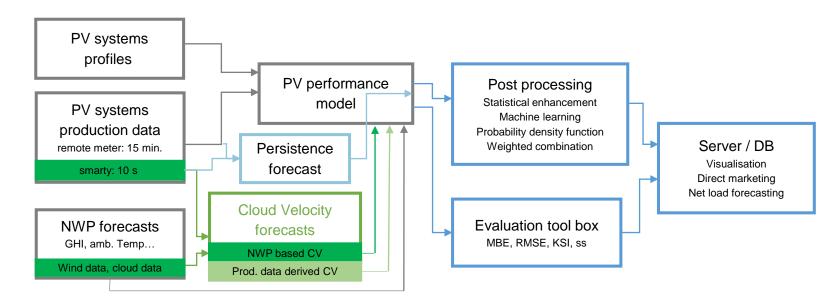
(0-24h in red line / 24-48h in orange, dashed line / 48-72h in yellow, dotted line) and the measured values (grey line)

## FORECASTING OF PV SYSTEMS, BASED COMBINED APPROACH (Combi-Cast Project)



Partner & co-funding

Electris



- Combining the benefits of three forecasting approaches at different forecast horizons
- Use of high resolution smart meter data for CMV identification
- Introducing uncertainty intervals

Supported by the Luxembourg National Research Fund (BRIDGES18/IS/12705349)



# Thank you very much for your attention!

Phuong Nguyen Daniel Koster Florin Capitanescu

